Mechanical Seal
Leakage in Pumps
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How much, if at all, mechanical seals do, must or must not leak is a controversial subject for which there are few clear answers. This document is intended to clarify what to expect on mechanical seals found in COLFA\textsuperscript{X} products.

A mechanical seal, figure 1, consists of a stationary member (seat) and a rotating member (head). The head is statically (or nearly so) sealed to and rotates with the pump shaft. The seat is statically sealed to a nonmoving cover. The head has a highly polished, very flat face that is spring, and frequently pressure, loaded against the seat face, also a highly polished, very flat surface. Primary sealing takes place where the rotating and stationary faces are in near contact.

The seal faces cannot be permitted to run dry (in hard contact) as the frictional heat build-up will very quickly cause severe seal face damage and extensive leakage. Because the faces cannot run dry, they are designed to allow a very thin film of liquid to exist between and migrate across the seal faces. In a properly operating mechanical seal, this thin liquid film, of necessity, leaks to the low pressure side of the seal, usually outside the pump. In a single type mechanical seal pump, this liquid is normally the fluid being handled by the pump. There are more complex designs with double, tandem or other arrangements which place a barrier fluid between seals such that one of the seals is exposed only to the barrier fluid while the inner seal(s) are exposed to the liquid being pumped. There are also seal arrangements that use pressurized gas at the seal faces to prevent liquid leaking out and also to prevent actual seal face contact.

Many pumped liquids are sufficiently volatile that the fluid frictional heat gained while traversing the seal face, causes the leakage to vaporize. Such fluids may display no apparent or visible leakage. Leakage is, however, still taking place. Other liquids will not so readily vaporize and thus may show an accumulation of leaked liquid outside the pump. Liquid to be sealed, sealing pressure, face loading, speed, size, sealing face materials, finishes, temperature, viscosity, vapor pressure, normal tolerance variations and other parameters all impact how much leakage will occur. Some seal manufacturers design seals for high face loads that minimize leakage but also shortens the seal life. Others use lightly loaded faces for long life but these seals are more prone to greater leakage, figure 2.

![Figure 1: Typical Single Shaft Seal - Pusher Type](image-url)
The main point to be understood is that ALL MECHANICAL SEALS MUST LEAK to operate properly. MECHANICAL SEALS ARE CONTROLLED LEAKAGE DEVICES, NOT ZERO LEAKAGE DEVICES. This is not what anyone wants to hear but that is the current state-of-the-art in single mechanical seals. The amount and cosmetic visibility of the leakage will vary from pump to pump. A leakage rate of 10 drops per hour or less per seal is considered an acceptable leak rate for mechanical seal pumps manufactured in our North American or European facilities. Many, if not most, pumps will operate well below these limits but up to these limits, we will not consider the seal operation improper. Note that seals will sometimes “run in” and leakage will gradually diminish over several hours operation with new seals. Disturbing (separating) seal faces may cause it to leak slightly more than before being disturbed since the faces will not be “tracking” in exactly the same manner. These, too, may wear back in and cease or nearly cease apparent leakage.

Seal systems with liquid or gas barriers can minimize detectable leakage at significant increase in expense. Beyond that solution, there are sealless pumps such as canned or magnetically driven designs which can also be quite expensive but totally leak free. If the leakage is not an immediate health hazard, some systems, such as lubricating oil packages, can use vertically mounted pumps located inside the oil reservoir. Properly designed, these pump arrangements need not have shaft seals and flow that would normally cool and lubricate the seal is simply allowed to exit the pump and run directly back to the reservoir.

Startups can be particularly hard on mechanical seals. Insure that the pump seal chamber is filled with appropriate liquid so the seal does not start dry. Otherwise, initial dry start damage will progress to a severe leak. Dirt and other fines will also deteriorate the surface finish of the mechanical seal faces resulting in premature leakage. The most common mechanical seal face material combination is carbon against a nickel-iron (Ni-Resist). Very hard face materials such as tungsten carbide, silicon carbide and others are also available to better resist abrasive wear albeit at higher initial cost. Hard-on-hard face combinations, such as silicon carbide on tungsten carbide, are very susceptible to heat checking (formation of surface cracks) if allowed to run dry for even a few seconds. They should not be applied where the liquid side of the seal is exposed to lower pressure than its atmospheric (air) side, usually less than 1 atmosphere (14.7 PSIA).

Figure 2: Leakage and Wear Rate vs. Face Separation

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About Colfax Corporation

Colfax Corporation is a global leader in critical fluid-handling solutions, including the manufacture of positive displacement industrial pumps and valves used in global oil & gas, power generation, marine, Naval and a variety of other industrial applications. Key product brands include Allweiler, Fairmount Automation, Houttuin, Imo, LSC, Portland Valve, Tushaco, Warren and Zenith. Colfax is traded on the NYSE under the ticker “CFX.” Additional information about Colfax’s products, businesses and practices is available at www.colfaxcorp.com.

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Colfax has served virtually every oil company throughout the world over the past 90 years, bringing particular critical expertise to crude oil transport in production facility, pipeline, tank farm and refinery applications and surrounding customers with design, engineering, manufacture, installation, testing and technical support services. The Colfax portfolio of pumping technologies delivers not only unsurpassed reliability, but operational and energy efficiencies, environmental responsibility and cost savings over the life cycle of the pump.